



Daily Activity Summary

Paramount
resources ltd.

Well Name: PARAMOUNT ANADARKO BOVIE J-76

API/UWI 300/J-76-6020-12245/00	Surface Legal Location K-76-6020-12245	License # N1931	Field Name Bovie	State/Province NorthWest Territories
Well Configuration Type Directionally Drilled	Original KB Elevation (m) 417.30	KB-Ground Distance (m) 5.30	KB-Casing Flange Distance (m) 5.80	KB-Tubing Head Distance (m) 5.15

Job Category Abandonment	Primary Job Type Abandonment	Secondary Job Type P&A	Start Date 2/7/2020 00:00	End Date	End Status
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Objective
Well Abandonment. Level II OROGO well that is compliant. Plan is to abandon this well bore when access to Celibeta 300/H-78 is opened up.

Summary

Rig Name	Rig Type	Start Date	RR Date
	Completion/Workover	2/7/2020	2/23/2020

Rpt #	Start Date	End Date	Summary
1	2/7/2020	2/8/2020	<p>02/04/2020 - Travel from Spruce Grove AB Base to Grande Prairie, Inspect & Confirm correct Rental Drilling Equipment @ McClellands Oilfield Rentals.</p> <p>02/05/2020 - Travel from Grande Prairie to Fort Nelson, Inspect & Confirm Rental Auxillary Equipment @ Ketek Rentals. Contacted Concord Well Servicing to confirm Rig Move for 02/06/2020, Concord Not ready too move as indicated by Rig Manager Previous Day, Contacted Richard & Discussed options available to remain on scheduled Timeline, Coordinate replacement Rig with Concord Management Grande Prairie. Notify all Services scheduled around Rig move of delay. Concord Rig #54 to move Feb 6.</p> <p>02/06/2020 - Travel to Camp, Inspect Water Source @ Liard River (Cooper Barging Landing) Ice Road access & H-78 Location, J-76 Location. Move in & Rig Up Wellsite Unit/Light Tower. Confirmed with Concord That Rig #54 Ready to Move from Grande Prairie AB to Fort Nelson BC 02/07/2020.</p> <p>02/07/2020 - Rig in Sewer System for Wellsite unit, Haul in Shack water. Move in & Rig Up Communication Tower, Unable to get Comms Tower working, Technician returning next Day with Replacement Parts. Service Rig & Equipment From Grande Prairie AB to Fort Nelson BC. Met with NT OROGO Brian & Mike & Discussed timing for Equipment/Lease inspection & Pre Start Safety Meeting.</p>
2	2/8/2020	2/9/2020	<p>Held Pre Job safety meeting, Conducted walk around inspection of lease. Moved in & Spotted Concord Rig # 54 & Equipment, Begin Rig Up, Fire & Bank Boiler (Boilerhand arrival next shift) Posted & Reviewed all NT OROGO Required documentation with OROGO BRIAN & MIKE, Began OROGO & CAODC Walk around inspection of Equipment as Rig Crew & Testers began Rigging in. Communications Tower replaced and Functioning correctly.</p> <p>Wellhead BOP connection 7.0625" x 5000 PSI, R-46 (177.8 mm x 35 Mpa)</p> <p>QWEST HELICOPTERS EMERGENCY SITE # 339</p>
3	2/9/2020	2/10/2020	<p>Held Pre Job safety meeting With all Personnel, Conducted walk around inspection of lease & Equipment, Continue Rig Up of Concord Rig # 54 & Equipment, Completed Rig Up of Service Rig & Equipment, Removed wellhead & Installed fully function & Stump tested Class 3 5K BOP stack. 4 hours working on Seized wellhead studs & Lockdown screws.</p> <p>Surface Casing Vent Tight & Intact w/ Functioning valve. Conducted 10 Minute bubble test on Warm Wellhead Assembly - Observed No Bubbles, Bubble Test Passed. SICIP = TSTM, No H2S Present. LEL's & CO2 readings positive on Casing. All wellhead Valves Functioning.</p> <p>Boiler Fired Heating Rig Tank & 60m3 Fresh Water tank. Heating Tank Truck severely Iced up building Access to H-78</p> <p>NT OROGO Mike & Brian on location this shift.</p>
4	2/10/2020	2/11/2020	<p>Held Pre Job safety meeting With all Personnel, Conducted walk around inspection of lease & Equipment, Continue Removal of Last Seized stud in wellhead. Multiple attempts made to Pressure test Packing Glands on Severely Damaged & Broken Lockdown screw shafts. Obtained 21 Mpa Pressure test of flange & Packing Glands for 10 minutes. Good Test.</p> <p>Prepared BHA & Milling equipment. Ran in hole & Tagged surface plug, Rigged in power swivel, Packoff Head & Overhead circulating equipment. Broke reverse circulation, Annular BOP Leaking from wellbore Through tattle tale. Internal Seal Failure.</p> <p>Rigged down Power swivel & Remove packoff, Laid down Drilling BHA, Closed & Locked Blind Rams. Secured well. Rigged down tubing handling equipment & Work Floor & Prepped to Swap out Annular preventer next shift.</p> <p>NT OROGO Mike & Brian on location this shift until early afternoon, Followed by a Satisfactory Inspection by Kyle & Danielle NT Resource Management Officers, Deh Cho Region.</p>



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5	2/11/2020	2/12/2020	<p>Held Pre Job safety meeting With all Personnel, Conducted walk around inspection of lease & Equipment. Wait on arrival of Replacement Annular BOP from Grande Prairie. Very Poor Weather & Driving conditions on Alaska Hiway & Liard HiWay.</p> <p>Removed Hot Bolted Hydril Annular BOP, Reviewed Certs & Installed Schaffer annular BOP, Heated & Function Tested BOP.</p> <p>Land Dognut w/ Handling Pup & Pressure tested Annular BOP to 1.4Mpa Low & 7 Mpa high for 10 minutes each. Test Good.</p> <p>Rig In Work Floor, Tubing & Milling BHA Handling Equipment. Prepare Power Swivel & Prep to RIH w/ 4 Drill collars in AM.</p> <p>Close & Lock Pipe Rams. Secure well & Tanks. Drain/Winterize Pump & Lines. SDFN. Boiler in Operation Maintaining fluid Temp of 30°C & Heating Class3 BOP stack.</p>
6	2/12/2020	2/13/2020	<p>HSE Summary: Incident occurred on site. Medical airlift of site supervisor.</p> <p>Operations Summary: Measure, makeup and run in hole Drilling BHA as: 1 = 6 Blade Mill, 156 mm x 0.83 m, S/N # BG1449 5 = Drill Collars, 89 mm x 47.22 m (9.45, 9.35, 9.51, 9.51)</p> <p>Tag top of 177.8 mm Permanent Bridge Plug at 48.11 mKB. Pull out and lay down 1 = Drill Collar, 88.9 mm x 9.4 m.</p> <p>Heat and install Pack Off Head. Makeup 85 tonne Power Swivel with Kelly Valve to 73 mm Tubing Joint. onto Drill Collar. Check safety shut down on Power Swivel motor. Secure Dual Stabilizer lines.</p> <p>Break reverse circulation. Pump rate 350 L/min. No visible pump pressure. Rotation of 85 RPM. Drill on Permanent Bridge Plug. Visible signs of slips at rig tank. No signs of rubber. Mill an estimate of 0.2 m.</p> <p>Observe gas in returns at rig tank. Tubing string start to get pipe light and start hydraulic out of well. Stop circulating. Driller stop rotating on pipe and closed pipe rams. Pipe rams stop pipe hydraulic</p> <p>Bleed off tubing and casing to test unit on site. Slight gas returns. Casing and tubing are static. Monitor wellbore for 15 minutes. No signs of pressure from tubing or casing.</p> <p>Open pipe rams. Install 50.8 mm Valve on Kelly Hose. Pick up Tubing String 0.3 m. Pipe hydraulic up hole. Close annular bag on Drill Collar. Pressure caused Kelly Hose to swing around. This closed the Ball Valve and hit the site supervisor. Gas and fluid from casing was sent to test unit. Too small to measure gas and fluid from well. Well was secured at this point.</p> <p>Medical attention was given to site supervisor. Supervisor was air transported to medical facility.</p> <p>Rig push and testing testing supervisor to remain on site to monitor wellbore. No activity to be performed on wellhead.</p>
7	2/13/2020	2/14/2020	<p>HSE Summary: No incidents, accidents, or spills on site.</p> <p>Operations Summary: No wellbore or wellhead activity till new supervisor arrive on site.</p> <p>Concord Incident Investigation Team travel to site. Obtain witness statements to incident.</p> <p>Site supervisor travel to site.</p> <p>Held safety and operational meeting with all personal. Review and discuss past incident. Inspect work site for hazards.</p> <p>Discuss go forward operations with Calgary.</p> <p>Secure tubing string with reverse dog collar and chains. Confirm wellbore pressure. SITP 0 kPa. Open casing pressure to testers of 0 kPa. Leave casing open to test vessel for night to ensure no pressure buildup.</p> <p>Await approval for operations pending incident investigation.</p> <p>Boiler in Operation Maintaining fluid Temp of 30°C & Heating Class3 BOP stack.</p>



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8	2/14/2020	2/15/2020	<p>HSE Summary: No incidents, accidents or spills.</p> <p>Operations Summary: Casing open to test vessel. No returns fluid or gas. SITP 0 kPa. Monitor wellbore and await approval of incident investigation to resume operations.</p> <p>Approval obtained from OROGO. Concord Well Servicing safety personal and area manager on site for operations. Caution given to ensure no damage to contractor rig equipment. Operations conducted with Drill String chained down with dog collar to prevent possible hydraulic movement of Drill String.</p> <p>Rig in circulation lines. Pump 1.5 m3 - fresh water down tubing at 250 L/min x 90 kPa to fill and break forward circulation. Forward circulate for 30 minutes - 250 L/min x 104 kPa. Slight returns of gasified fluid. LEL reading of 3% at rig tank. No solids in returns. No fluid loss after break circulation.</p> <p>Leave tubing open to rig tank and casing open to testing. Monitor wellbore for 15 minutes. Well appears static. Connect Kelly Hose to Stand Pipe.</p> <p>Pickup Power Swivel in attempt to straighten bent 73 mm Joint Tubing and manipulate from behind derrick. Pull to max of 1,000 daN. Drill string weight of 2,000 daN. Do not move Drill String. Able to reduce severity of bend in 73 mm Tubing Joint.</p> <p>Due to bend of 73 mm Tubing Joint unable to use Power Swivel to break apart connections. Remove hydraulic, circulation and static lines from Power Swivel. Manual break Cross over Sub from Drill Collar. Extra time needed due to height of connection above rig floor. Install TIW Valve with Crossover Sub in top of Drill Collar. Secure wellhead. Lay down and break apart Tubing Joint from Power Swivel.</p> <p>Visual inspection of Power Swivel for damage. None observed. Prepare equipment for next day operations.</p> <p>Boiler in Operation Maintaining fluid Temp of 30°C & Heating Class3 BOP stack.</p>
9	2/15/2020	2/16/2020	<p>HSE Summary: No accident, spills or incidents.</p> <p>Operations Summary: Boiler in Operation Maintaining fluid Temp of 30°C & Heating Class3 BOP stack.</p> <p>Install Power Swivel with 73 mm x 3.1 m Pup Joint on top of 88.9 mm Drill Collar. Rig in circulation lines. Dog Collar and chains still holding down Drill String.</p> <p>Pump 0.3 m3 - fresh water down Drill String at 250 L/min x 90 kPa to fill and break forward circulation. Circulate 1.5 hrs - 250 L/min x 104 kPa with 30°C. While circulating tie in static lines and circulation lines. Rig in additional winch line to assist in holding down Drill String.</p> <p>Stop circulation. Monitor well 15 minutes. Well is static. Remove Drill Collar Slips. Attempt to go down with Drill String. Unable to travel down. Open annular bag. Still unable to go down. Move up hole 0.10 m. Oil Drill collar to lubricate Pack Off Head. Work Drill String up 0.1 m and down 0.10 m. Continue to tag same spot at 40.7 mKB. Resume forward circulation 250 L/min x 104 kPa. No gas returns or fluid loss. No leakage past Pack Off Head. Move Drill String up and down in attempt to work past obstruction 40.7 mKB. Unable to run past obstruction. Stop forward circulation. Start reverse circulation at 250 L/min x 102 kPa.</p> <p>Review operations with Calgary. Review and write up new JSA for next step operations.</p> <p>Remove dog collar and chains. Pickup Drill String to 40.2 mKb. Continue reverse circulation. Rotate Drill String 20 RPM. Move Drill String up and down from 40.2 mKb to 40.7 mKB while winch line pull down on Power Swivel. Rotation torque start 2600 ft lbs and end at 1100 ft lbs. Unable to work past obstruction at 40.7 mKB. Power Swivel torque up as touch obstruction.</p> <p>Review operations with Calgary. Arrange contractors for snubbing operations.</p> <p>Rig down Power Swivel and circulation lines. Secure wellhead and site. Winterize equipment. Release eline unit.</p> <p>Boiler in Operation Maintaining fluid Temp of 30°C & Heating Class3 BOP stack.</p>



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10	2/16/2020	2/17/2020	<p>HSE Summary: No accident, spills or incidents.</p> <p>Operations Summary: Boiler in Operation Maintaining fluid Temp of 30°C & Heating Class3 BOP stack.</p> <p>SITP 0 kPa. SICP 0 kPa. While waiting for snub unit to arrive. Rig crew perform rig maintenance. Remove Pack Off Head. Raise and chain back tubing board to allow spacing for rig assist snub unit. Prepare working floor. Arrange steam lines for extra rough neck heaters to heat snub unit.</p> <p>Snub unit arrive at site. Rig in roughneck heaters. Cover and heat snub stack for night. Boiler in Operation Maintaining fluid Temp of 30°C & Heating Class3 BOP stack.</p>
11	2/17/2020	2/18/2020	<p>HSE Summary: No accident, spills or incidents. Held safety and operational meeting. Discuss contractor JSA and SOP for snubbing / milling operations. Review rash of incidents in industry in 2020. Discuss personal responsibilities to be ready to work and focus on task and safety. Inspect work area for hazard.</p> <p>Operations Summary: Pump 0.3 m3 - fresh water down Drill String at 250 L/min x 90 kPa to fill and break forward circulation. Circulate 0.5 hrs - 250 L/min x 104 kPa with 30°C. No signs of LEL or fluid loss during circulation operations. Stop pump. Drain lines.</p> <p>Remove dog collar and chains. Bolt 179.4 mm x 34.5 MPa Hanger Flange Spool on top of 34.5 MPa Annular Bag. Secure Hanger Flange lag bolts on to Drill Collar. Install 73 mm Slim Hole Valve on to Drill Collar and close.</p> <p>Attempt to pickup and lower Dual Ram Snub Unit on to Hanger Flange. Unable to get over Drill Collar due to tubing board. Lower back on to deck Dual Ram Snub Unit. Unbolt and lay down tubing board. Move derrick back to allow for more room.</p> <p>Strip on and bolt down Dual Ram Snub Unit. Change all rams and slips to 73 mm. Install heaters and tarp in snub unit stack. Makeup equalization, circulation and bleed lines. Unable to close Dual 73 mm Pipe Rams on Snub Unit Stack due to height of 88.9 mm Drill Collar</p> <p>Install 1 x 73 mm - 3.1 m L80 Pup Joints and thread in to (closed) Slim Hole Valve. Pressure test wellbore and obstruction around Primary Annular Bag thru the equalization line against Upper Snub Stripper Annular. Pressure of 1.4 MPa and 7.0 MPa. Held 10 minutes. Bleed off pressure.</p> <p>Open Primary Annular Bag. Suck back and drain Class II BOP and Snub Unit BOP stacks. Close Primary Annular Bag. Wrap and winterize wellhead. SDFN rig and snubbing crews.</p> <p>Boiler in Operation Maintaining fluid Temp of 30°C & Heating ClassIII BOP stack and Snub Unit stack.</p>



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Rpt #	Start Date	End Date	Summary
12	2/18/2020	2/19/2020	<p>HSE Summary: No accident, spills or incidents.</p> <p>Operations Summary: Circulate equalization and bleed down lines with 45 C fresh water to ensure all annular bags and rams are warm.</p> <p>Back out Hanger Flange lag bolts. Open Primary Annular Bag. Snub up and lay down 1 x 73 mm - 3.1 m J-55 Pup Joint. Makeup Rotating Head and Kelly Hose onto 73 mm Slim Hole Valve and 2 x 73 mm - 3.1 m J-55 Pup Joints. Remove Slim Hole Valve from on top of the X-over Sub on Drill String. Thread 2 x 73 mm - 3.1 m J-55 Pup Joints with Slim Hole TIW Valve and Rotational Head on to X-Over Sub.</p> <p>Pump 0.2 m3 fresh water at 45 C to break Forward circulation. Engage Rotary Head on Snub Unit. Allow unit to unit and hydraulics to warm up. Start Milling. Weight 2000 daN. RPM 76. Rate 350 L/min x 100 kPa. Mill 0.20 m thru obstruction to 40.9 mKB. Returns of black rubber and slight metal. No signs of obstruction. Circulate 15 minutes at 350 L/min x 100 kPa. Returns are clean. Stop pump. Well is static.</p> <p>Tally, drift, pickup and snub in 5 = Joints Tubing 73 mm x 47.04 m J-55. Drill String depth at 88.1 mKB. Position closed Slim Hole TIW Valve just above Tubing Hanger Flange. No signs of obstruction or well activity.</p> <p>Secure lag bolts on Hanger Flange. Close Tubing Rams. Well is secure.</p> <p>Remove tarps, equalization line, bleed down line and circulation line. Rig down on to trailer Dual Ram Snub Unit and release. Pickup on tubing string. Strip off Hanger Flange Spool. Rig in tubing handling equipment.</p> <p>Tally, drift, pickup and run in hole 45 = Joints Tubing 73 mm x 424.86 m J-55. Mill depth at 513.0 mKB for night. No signs of obstruction or well activity.</p> <p>Boiler in Operation Maintaining fluid Temp of 30°C & Heating ClassIII BOP stack.</p>
13	2/19/2020	2/20/2020	<p>HSE Summary: No accident, spills or incidents.</p> <p>Operations Summary: SITP 0 kPa. SICP kPa. Snub unit travel back to base.</p> <p>Tally, drift, pickup and run in hole 278 Joints Tubing 73 mm x 2626.89 m J-55. Tag PBDT at 2710.1 mKB. No signs of obstruction as run in tubing string.</p> <p>Rig in circulation lines. Pump 0.2 m3 - 45 C - Clean Fresh Water to break Reverse Circulation. Continue to Reverse Circulate at 52 m3 - 550 L/min x 7.0 MPa. Returns of Water. No gas, oil or inhibitor. pH 7. Salinity 10,000 ppm. Stop pump.</p> <p>Pressure up wellbore to 7510 kPa. Install SCVF Bubble tester. Pressure drop to 7390 kPa in 15 minutes. No signs visual signs of bubbles from SCVF Bubble Testers. Wellbore pass test. Bleed off pressure.</p> <p>Pull out of hole and lay down 70 = Joints Tubing 73 mm x 661.5 m J-55. Position tubing bottom at 2048.5 mKB for night. Secure wellhead.</p> <p>Boiler in Operation Maintaining fluid Temp of 30°C & Heating ClassIII BOP stack.</p>



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14	2/20/2020	2/21/2020	<p>HSE Summary: No accident, spills or incidents.</p> <p>Operations Summary: Pull out of hole and lay down 208 = 73 mm Joints Tubing, 4 = 88.9 mm Drill Collars and 1 = 156 mm Mill. Inspection shows mill in good condition.</p> <p>Rig in 179.4 mm x 34.5 MPa Adapter Spool on to 34.5 MPa Annular Bag. Install Wireline BOP.</p> <p>Makeup RBL / VDL / GR / CCL log tools inside lubricator. Install on top of Wireline BOP. Purge air from lubricator with N2. Pressure test lubricator and Wireline BOP to 1.4 MPa (low) and 7.0 MPa (high). Held each test 5 minutes.</p> <p>Hole full fresh water. Run in logging tools to 600 mKB. Perform RBL/VDL/GR/CCL log from 600 mKB to surface. Correlate log on depth to Baker Hughes Compensated Densilog/GR/N/XY Caliber log dated 9-Jan-2002. Send log into Calgary for review. Continue with program.</p> <p>Makeup inside lubricator and put on wellhead the Owen UZI Circulating Perforating Gun 127 mm x 0.60 x 6gram x 118 SPM spacing x 76 shots total. Correlate on depth to Summit Wireline RBL/VDL/GR/CCL log dated 20-Feb-2020. Perforate 177.8 mm casing at 300.0 - 300.6 mKB x 1508 hrs. No well bore activity on surface. Pull out of hole and inspect fired Owen UZI Circulating Perforating Gun. Appears all shots fired.</p> <p>Rig in circulation line to 177.8 mm casing. Tie in for intermediate casing is below wellhead grating. Hacksaw away grating around wellhead. Steam and shovel dirt away from around wellhead.</p> <p>Clean, secure and winterize wellhead, site and pump. SDFN contractors.</p> <p>Boiler in Operation Maintaining fluid Temp of 30°C & Heating Class3 BOP stack.</p>
15	2/21/2020	2/22/2020	<p>HSE Summary: No accident, spills or incidents.</p> <p>Operations Summary: Circulate 16 m3 fresh water down 177.8 mm Csg and return from 177.8 mm / 244.5 mm Annulus. Recover 5 m3 diesel smelling fluid then 10 m3 fresh water.</p> <p>Eline run CCL / Setting Tool - 10K x 177.8 mm Cement Retainer. Correlate to Summit Wireline RBL/VDL/GR/CCL log dated 20-Feb-2020. Set Cement Retainer (CE) at 295 mKB x 09:28 hrs. Pull out of hole CCL / Setting Tool. Release wireline.</p> <p>Pressure test 177.8 mm casing and Cement Retainer 7100 kPa. Held steady for 10 minutes.</p> <p>Run in hole 73 mm Tubing String with PSN and Cement Retainer Stinger.</p> <p>Rig in Cement Unit and Bulker. Tie in pump line to tubing. Sting and lock in tubing string to retainer. Pressure test tubing string and neutral position in retainer to 18 MPa. Pressure held steady for 5 minutes.</p> <p>Pump 3.0 m3 x 300 L/min at 200 kPa of Pre-Flush potable fresh water @ 1000 kg/m3 + 10 L/m3 Ultra Surface down tubing. Treat the last m3 of with red dye. Return of 3.0 m3 fresh water from annulus.</p> <p>Mix up 8.7 m3 potable water at 25 C with 7.2 tonne cement. Pump down tubing 6.0 m3 Cement Slurry of 1:1:0 Class 'G' + 0.4% SCFR-2 + 0.5% SFL-3 + 1% SA2 @ 1750 kg/m3. (Yield 0.827 m3/t, water = 0.448 m3/t). Pump rate 300 L/min with pressure range of 0.2 MPa to 1.2 MPa. Displace behind cement slurry 600 liters of potable fresh water at 25 C. Initially recover clean fresh water. The last 900 liters recover at surface was cement slurry. Stop pump. Close 177.8 mm / 244.5 mm Annulus. No signs of activity from SCVF bubble tester.</p> <p>Sting tubing string out of retainer. Drain from tubing 300 liters cement slurry to balance a 15 m cement plug on top of cement retainer. Cement top 280 mKB. Pull tubing to 248 mKB. Backwash 2.0 m3 fresh water to clear tubing.</p> <p>Pull out of hole and laydown 73 mm Tubing String with Cement Retainer Stinger.</p> <p>Rig down tubing equipment.</p> <p>Winterize and secure site and equipment. SDFN.</p>



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16	2/22/2020	2/23/2020	<p>HSE Summary: No accident, spills or incidents.</p> <p>Operations Summary: Boiler in Operation Maintaining fluid Temp of 30°C & Heating Class3 BOP stack.</p> <p>Inspect wellhead. Shut in 177.8 mm Casing pressure of 0 kPa. Shut in 177.8 mm / 244.5 mm Intermediate Annulus pressure of 0 kPa. Inspection shows cement at surface in 177.8 mm / 244.5 mm Intermediate Annulus.</p> <p>Rig down tubing handling equipment. Remove Class III - 34.5 MPa BOP. Inspection shows fluid level 10 m from surface. Install Dual Master 34.5 MPa Upper Wellhead assembly on wellhead. Secure and chain lock wellhead.</p> <p>Install tubing board back onto derrick. Rig down Concord Rig # 54 and support equipment. Prepare equipment for travel to Home Signal CSP Celibeta Np. 2 (H-78).</p>
17	2/23/2020	2/24/2020	<p>HSE Summary: No accident, spills or incidents.</p> <p>Operations Summary: Install wellhead guard. Perform pre-trip inspection of Concord Rig # 54. Travel off location Concord Rig # 54 and support equipment. Travel to PRL 300/H-78-6010-12200/1. Beaver Enterprises laborers travel ahead of rig to cut away trees from road access.</p> <p>Load and travel off location McClelland Drill Out Skid, Fuel Skid, 3 MPa - 18 m3 Test Vessel, Enviro Garbage Bin, (2) Portable Bathrooms, 14 m3 Flare Stack, (2) Light Towers, (6) R Mats, (2) 63 m3 Test Tanks, 100 HP Boiler, Catwalk with Pipe Racks, 296 Joints 73 mm J-55 Tubing and 54 m3 Fresh Water. All equipment travel to Paramount 300/H-78-6010-12200/02.</p> <p>No night operations on site.</p>
18	2/24/2020	2/25/2020	<p>HSE Summary: No accident, spills or incidents.</p> <p>Operations Summary: Load and travel off location: (1) Boiler, (2) Light Towers, Sewage System, Double End Trailer and Cell Booster Tower. Travel to Paramount 300/H-78-6010-12200/01.</p> <p>No rentals or equipment left on location. Ensure site clear of debris or garbage. Review and turn site over to Paramount Construction supervisor Bob Raduenz for Cut n Cap operations.</p>